

Northwestern Public Service  
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Thursday, 11, 1996

RECEIVED  
SOUTH DAKOTA PUBLIC  
UTILITIES COMMISSION

Mr. William Ballard  
Executive Director  
South Dakota Public Utilities Commission  
State Capitol Building  
4th East Capitol  
Pierre, SD 57501-5070

RE: Docket No. NG96-015  
Approved Tariff Sheets

Dear Mr. Ballard:

Enclosed are an original and two copies of tariff sheets in compliance with the Commission Order approving the Settlement Agreement in Docket No. NG96-015. The effective date for these tariff sheets will be December 1, 1996.

Sincerely,

*Thomas P. Hitchcock*

Thomas P. Hitchcock  
Manager Regulatory & Pricing Services

cc: [unclear]

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NOV 21 1996

## SOUTH DAKOTA GAS RATE SCHEDULE

SOUTH DAKOTA PUBLIC  
UTILITIES COMMISSION

NORTHWESTERN PUBLIC SERVICE COMPANY

Section No. 1

MINNEAPOLIS

26th Revised

Sheet No. 1

SOUTH DAKOTA

Canceling 25th Revised

Sheet No. 1

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Issued By: Vice President-Market Development

# SOUTH DAKOTA GAS RATE SCHEDULE

NORTHWESTERN PUBLIC SERVICE COMPANY

MINNAPOLIS

SOUTH DAKOTA

3rd Revised

Canceling 2nd Revised

Section No. 1

Sheet No. 2

Sheet No. 2

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# SOUTH DAKOTA GAS RATE SCHEDULE

NORTHWESTERN PUBLIC SERVICE COMPANY  
 HURON  
 SOUTH DAKOTA

Section No. 2  
5th Revised Sheet No. 1  
 Canceling 5th Revised Sheet No. 1

## PRELIMINARY STATEMENT

### Territory Served

Northwestern Public Service Company ("Company") provides gas service at retail to the following communities and their immediate environs in eastern South Dakota.

Aberdeen	DeSmet	Labolt	Raymond
Alexandria	Dimock	Lake Norden	Redfield
Altamont	Doland	Lake Preston	Reville
Arlington	Estelline	Madison	Scotland
Aurora	Ethan	Marion	Spencer
Big Stone City	Ferney	Menno	Tripp
Bristol	Frankfort	Milbank	Turton
Brookings	Goodwin	Mitchell	Verdon
Bryant	Groton	Monroe	Vienna
Canistota	Hazel	Mt. Vernon	Volga
Castlewood	Holmquist	Oldham	Warner
Clark	Howard	Olivet	Webster
Clear Lake	Huron	Parker	Willow Lake
Conde	Kranzburg	Parkston	Yale

A map showing communities served with gas service at retail follows this sheet.

### Types and Classes of Service

1. Residential Gas Service
2. General Gas Service
3. Commercial and Industrial Firm Sales Service
4. Commercial and Industrial Interruptible Sales Service
5. Transportation Service, including Customer Balancing and Standby Service Options

All service is furnished under the provisions of the Company's General Terms and Conditions set forth in Section No. 5 of these tariff schedules.

(continued)

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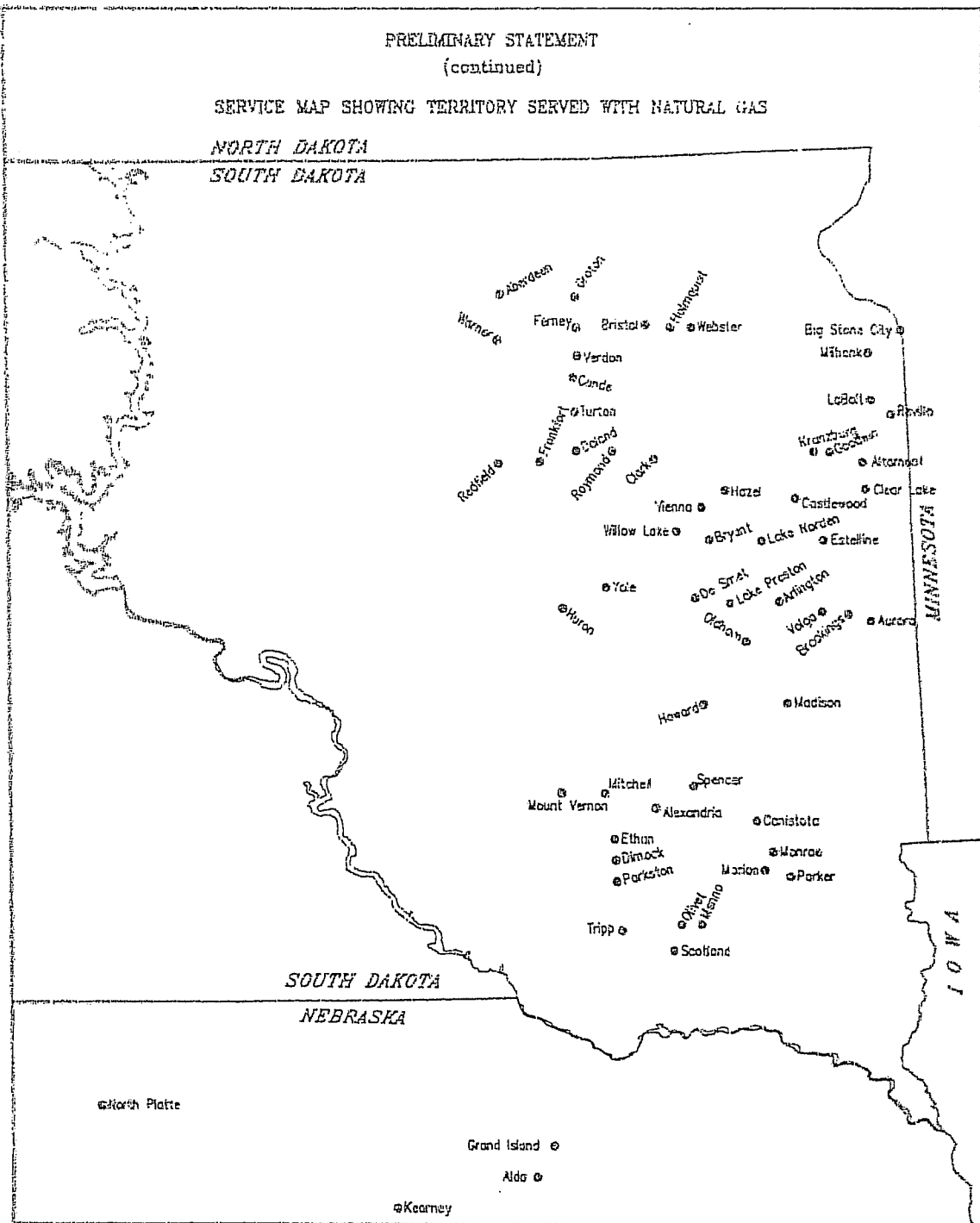
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Issued By: Vice President-Market Development

# SOUTH DAKOTA GAS RATE SCHEDULE

NORTHWESTERN PUBLIC SERVICE COMPANY  
 MINN  
 SOUTH DAKOTA

Section No. 2  
 5th Revised Sheet No. 2  
 Canceling 4th Revised Sheet No. 2



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# SOUTH DAKOTA GAS RATE SCHEDULE

NORTHWESTERN PUBLIC SERVICE COMPANY  
 MINNAPOLIS  
 SOUTH DAKOTA

Section No. 3  
 15th Revised Sheet No. 1  
 Canceling 14th Revised Sheet No. 1

**CLASS OF SERVICE:** Residential Gas Service  
**RATE DESIGNATION:** Firm Sales

**Rate No. 81**

**1. Applicability**

This rate is available to domestic customers whose maximum requirements for natural gas are not more than 200 therms per day. The name plate input ratings of all gas burning equipment shall be used to determine a customer's maximum requirements, based on 10 hours use per day.

**2. Territory**

The area served with natural gas by the Company in South Dakota.

**3. Rates**

Monthly Charges:

<i>Customer Charge</i> per Meter:	\$ 4.50
<i>Non-Gas Commodity Charge:</i>	
First 30 therms, per therm	\$ 0.21119
Over 30 therms, per therm	\$ 0.13319
<i>Standby Capacity Charge - December through March:</i>	\$ 12.00

Minimum Monthly Bill: \$ 4.50

Adjustment Clauses:

- a. Purchased Gas Cost Adjustment Clause shall apply. (Sheet Nos. 9, 9a, 9b)
- b. Tax Adjustment Clause shall apply. (Sheet No. 10)
- c. BTU Adjustment Clause shall apply. (Sheet Nos. 12, 12a)
- d. Manufactured Gas Plant Removal Cost Adjustment Clause shall apply. (Sheet No. 11)

**4. Other Provisions**

The Standby Charge is applicable to customers using service pursuant to this schedule as a backup fuel source to an alternately fueled heating system. This charge is not applicable where natural gas service is the primary heating fuel source.

Service will be furnished under the Company's General Terms and Conditions.

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Billings on and after  
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R. F. Leventzger  
 Issued By: Vice President-Market Development

# SOUTH DAKOTA GAS RATE SCHEDULE

NORTHWESTERN PUBLIC SERVICE COMPANY  
HURON  
SOUTH DAKOTA

Section No. 3  
1st Revised Sheet No. 2  
Canceling Original Sheet No. 2

CLASS OF SERVICE: General Gas Service  
RATE DESIGNATION: Firm Sales

Rate No. 82

## 1. Applicability

This rate is available to non-residential customers whose maximum requirements for natural gas are not more than 200 therms per day. If no historical peak day usage is available, the name plate input ratings of all gas burning equipment shall be used to determine a customer's maximum requirements.

## 2. Territory

The area served with natural gas by the Company in South Dakota.

## 3. Rates

### Monthly Charges:

<i>Customer Charge</i> per Meter:	\$ 4.50
<i>Non-Gas Commodity Charge:</i>	
First 400 therms, per therm	\$ 0.12119
Next 1,600 therms, per therm	\$ 0.09119
Over 2,000 therms, per therm	\$ 0.06119
<i>Standby Capacity Charge - December through March:</i>	\$ 37.00

Minimum Monthly Bill: \$ 4.50

### Adjustment Clauses:

- Purchased Gas Cost Adjustment Clause shall apply. (Sheet Nos. 9, 9a, 9b)
- Tax Adjustment Clause shall apply. (Sheet No. 10)
- BTU Adjustment Clause shall apply. (Sheet Nos. 12, 12a)
- Manufactured Gas Plant Removal Cost Adjustment Clause shall apply. (Sheet No. 11)

## 4. Other Provisions

The Standby Charge is applicable to customers using service pursuant to this schedule as a backup fuel source to an alternately fueled heating system. This charge is not applicable where natural gas service is the primary heating fuel source.

Service will be furnished under the Company's General Terms and Conditions.

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Effective Date: December 1, 1996

R. F. Leyendecker

# SOUTH DAKOTA GAS RATE SCHEDULE

NORTHWESTERN PUBLIC SERVICE COMPANY  
HURON  
SOUTH DAKOTA

Section No. 3  
5th Revised Sheet No. 11  
Canceling 5th Revised Sheet No. 11

**CLASS OF SERVICE:** Commercial and Industrial  
**RATE DESIGNATION:** Firm Sales Service

**Rate No. 24**

**1. Applicability**

This rate is available for firm gas volumes, on a contract basis, to commercial and industrial customers whose maximum requirements for natural gas are greater than 200 therms per day, and who may also require volumes of interruptible gas in excess of firm demand volumes for which they have contracted. If no historical peak day usage is available, the name plate input ratings of all gas burning equipment shall be used to determine a customer's maximum requirement.

**2. Territory**

The area served with natural gas by the Company in South Dakota.

**3. Rates**

Customer may choose the rate option, and level of daily contract demand (never less than 50 therms), which best fits the customer's needs.

Monthly Charges:

*Customer Charge* per Meter:

Option A      Option B

\$ 70.00      \$160.00

*Non-Gas Commodity Charge*, all use, per therm:

\$0.0410      \$0.0710

*Demand Charge* per therm of daily contract demand as shown on Sheet 9a.

Gas Demand Payment Elections

A. Annually - in advance, with 5% discount

B. Seasonally profiled

January & February      20% of annual charge per month

March & December      15% of annual charge per month

April & November      10% of annual charge per month

May & October      5% of annual charge per month

June through September      0% of annual charge per month

C. Monthly - 12 equal billings

In the absence of an appropriate election by customer Election "C" will be automatically assigned. Unless otherwise mutually agreed upon between the Company and customer all elections must be for a minimum period of twelve consecutive months.

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R. F. Leymeister

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# SOUTH DAKOTA GAS RATE SCHEDULE

NORTHWESTERN PUBLIC SERVICE COMPANY  
HURON  
SOUTH DAKOTA

Section No. 3  
2nd Revised Sheet No. 12  
Canceling 1st Revised Sheet No. 11

CLASS OF SERVICE: Commercial and Industrial  
RATE DESIGNATION: Firm Sales Service

Rate No. 84

(Con't.)

## Released Capacity and Balancing Services Surcharge:

For all therms taken during a month in excess of the product of the daily contract demand times the number of days in the billing period an additional \$0.0170 per therm shall be assessed and added to the Gas Commodity Charge shown on Sheet No. 9a. Costs collected will be credited to expense in PGA true-up filings.

## Minimum Monthly Bill:

The Customer Charge plus the amount for therms of contract demand (never less than 50 therms).

## Adjustment Clauses:

- a. Purchased Gas Cost Adjustment Clause shall apply. (Sheet Nos. 9, 9a, 9b)
- b. Tax Adjustment Clause shall apply. (Sheet No. 10)
- c. BTU Adjustment Clause shall apply. (Sheet Nos. 12, 12a)
- d. Manufactured Gas Plant Removal Cost Adjustment Clause shall apply. (Sheet No. 11)

## 4. Penalty Provision

If customer fails to comply with Company's request to curtail or in any way fails to limit the use of gas to the volume of Contract Demand specified in the contract, then all unauthorized gas in excess of Contract Demand so used shall be "Penalty Gas" and be paid by the Customer at a rate which is the greater of \$3.00 per therm or the maximum penalty charges permitted to be made by the Company's upstream service providers for takes of natural gas in excess of authorized limitations, in addition to the regular Commodity Charge for such gas. All costs collected will be credited to expense in PGA true-up filings.

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R. J. Leyendecker  
Issued By: Vice President-Market Development

# SOUTH DAKOTA GAS RATE SCHEDULE

NORTHWESTERN PUBLIC SERVICE COMPANY  
HURON  
SOUTH DAKOTA

Section No. 3  
2nd Revised Sheet No. 33  
Canceling 1st Revised Sheet No. 33

CLASS OF SERVICE: Commercial and Industrial  
RATE DESIGNATION: Firm Sales Service

Rate No. 94

(Con't.)

## 5. Surcharge Provision

During curtailment of service upstream service providers may have available to the Company gas under a different and higher-priced rate than the cost of gas on which this rate is based. In addition, the Company may have propane peak shaving gas available. The surcharge rate per therm for propane peak shaving will be based on beginning of month average propane inventory cost in South Dakota. Should such higher-priced gas be available, the Company may offer it to customers served by this rate schedule with an appropriate surcharge to recover the Company's additional costs in lieu of curtailing service under this rate schedule. All surcharge gas charges collected will be in addition to the regular Commodity Charge for such gas. Costs collected will be credited to expense in PGA true-up filings.

## 6. Procedure for Curtailment of Service

Service, other than firm service, which is rendered under this rate schedule shall be subject to curtailment by the Company in accordance with the priority guidelines set forth in the Company's General Terms and Conditions, Section No. 5. Sheet No. 5.2. The Customer shall, as directed, curtail the use of natural gas in excess of firm contracted volumes upon two (2) hours notice by the Company, unless the notification is waived by the Customer.

## 7. Other Provisions

Service will be furnished under the Company's General Terms and Conditions, as set forth in Section No. 5.

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R. F. Lenz  
Issued By: Vice President-Market Development

# SOUTH DAKOTA GAS RATE SCHEDULE

NORTHWESTERN PUBLIC SERVICE COMPANY  
HURON  
SOUTH DAKOTA

Section No. 3  
5th Revised Sheet No. 41  
Canceling 4th Revised Sheet No. 41

**CLASS OF SERVICE: Commercial and Industrial**  
**RATE DESIGNATION: Interruptible Sales Service**

**Rate No. 85**

**1. Applicability**

Gas service under this rate schedule is available on an interruptible basis to any customer for commercial and industrial purposes, whose maximum requirements for natural gas are greater than 200 therms per day, provided that the customer's premises are adjacent to the Company's mains and that the capability of the Company's system and the supply of gas available from its suppliers is in excess of the requirements of its existing customers. If no historical peak day usage is available, the name plate input ratings of all gas burning equipment shall be used to determine a customer's maximum requirement.

**2. Territory**

The area served with natural gas by the Company in South Dakota.

**3. Rates**

Customer may choose the rate option which best fits the customer's needs.

Monthly Charges:

	<u>Option A</u>	<u>Option B</u>
<i>Customer Charge</i> per Meter:	<u>\$ 70.00</u>	<u>\$260.00</u>
<i>Non-Gas Commodity Charge</i> , all use, per therm:	<u>\$0.0410</u>	<u>\$0.0210</u>

Minimum Monthly Bill:

The Customer Charge.

Adjustment Clauses:

- Purchased Gas Cost Adjustment Clause shall apply. (Sheet Nos. 9, 9a, 9b)
- Tax Adjustment Clause shall apply. (Sheet No. 10)
- BTU Adjustment Clause shall apply. (Sheet Nos. 12, 12a)
- Manufactured Gas Plant Removal Cost Adjustment Clause shall apply. (Sheet No. 11)

**4. Penalty Provision**

If customer fails to comply with Company's request to curtail the use of gas, then all unauthorized gas so used shall be "Penalty Gas" and be paid by the Customer at a rate which is the greater of \$3.00 per therm or the maximum penalty charges permitted to be made by the Company's upstream service providers for takes of natural gas in addition to the regular Commodity Charge for such gas. All costs collected will be credited to expense in PGA true-up filings.

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R. E. Leyendecker  
Issued By: Vice President-Market Development

## SOUTH DAKOTA GAS RATE SCHEDULE

NORTHWESTERN PUBLIC SERVICE COMPANY  
HURON  
SOUTH DAKOTA

	Section No. 3
2nd Revised	Sheet No. 42
Canceling 1st Revised	Sheet No. 52

**CLASS OF SERVICE:** Commercial and Industrial  
**RATE DESIGNATION:** Interruptible Sales Service

**Rate No. 85**

(Con't.)

**5. Surcharge Provision**

During curtailment of service upstream service providers may have available to the Company gas under a different and higher-priced rate than the cost of gas on which this rate is based. In addition, the Company may have propane peak shaving gas available. The surcharge rate per therm for propane peak shaving will be based on beginning of month average propane inventory cost in South Dakota. Should such higher-priced gas be available, the Company may offer it to customers served by this rate schedule with an appropriate surcharge to recover the Company's additional costs in lieu of curtailing service under this rate schedule. All surcharge gas charges collected will be in addition to the regular Commodity Charge for such gas. Costs collected will be credited to expense in PGA true-up filings.

**6. Procedure for Curtailment of Service**

Service rendered under this rate schedule shall be subject to curtailment by the Company in accordance with the priority guidelines set forth in the Company's General Terms and Conditions, Section No. 5, Sheet No. 5.2.

**7. Other Provisions**

Service will be furnished under the Company's General Terms and Conditions, as set forth in Section No. 5.

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Issued By: Vice President-Market Development

# SOUTH DAKOTA GAS RATE SCHEDULE

NORTHWESTERN PUBLIC SERVICE COMPANY  
 HIRON  
 SOUTH DAKOTA

Section No. 3  
6th Revised Sheet No. 6.1  
 Canceling 5th Revised Sheet No. 6.1

**CLASS OF SERVICE:** Gas Transportation Tariffs  
**RATE DESIGNATION:** Transportation Service

**Rate No. 87**

**1. Applicability and Character of Service**

This Transportation Service Tariff shall apply to gas purchased by Customer from a third-party supplier, or through an agency relationship with the Company, delivered to Company's system by an interstate pipeline, and received, transported, and delivered, on a firm basis, by Company to Customer's premises, when the Company and Customer have executed a Service Request Form.

**2. Availability**

This service is available to any Customer with facilities served by the Company in South Dakota who has Company installed telemetric equipment in place to monitor daily usage. Company shall have no obligation to provide gas supplies to customers that contract for this service without also contracting for Firm Supply Standby Service or other optional firm supply services that may be offered. In the event that a Customer seeks to purchase gas supplies from Company, such sales shall be at the sole discretion of Company.

**3. Rates**

Customer may choose the rate option which best fits the customer's needs.

Monthly Charges:

*Customer Charge* per Meter:

Option A

\$ 70.00

Option B

\$260.00

*Commodity Charge*, all use, per therm:

\$0.0410

\$0.0210

*Fuel Retention*, a Customer or Group Customer, if applicable, shall have the option to choose either an indexed based or inkind method to apply retention, as provided in the Gas Transportation General Terms and Conditions in Section No. 5 of this tariff.

One-Time Charges:

Application Charge: \$50.00 with each request for service.

Telemetry: Standard cost of telemetry, installation and hardware, including appropriate tax gross-up, shall be \$2,100 per unit installed.

Minimum Monthly Bill:

The Customer Charge.

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R. F. Leyendecker

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SOUTH DAKOTA GAS RATE SCHEDULE

NORTHWESTERN PUBLIC SERVICE COMPANY  
MINNAPOLIS  
SOUTH DAKOTA

Section No. 3  
3rd Revised Sheet No. 6.2  
Canceling 2nd Revised Sheet No. 6.2

CLASS OF SERVICE: Gas Transportation Tariffs  
RATE DESIGNATION: Transportation Service

Rate No. 87

(Con't.)

Adjustment Clauses:

- a. Tax Adjustment Clause shall apply. (Sheet No. 10)
- b. BTU Adjustment Clause shall apply. (Sheet Nos. 12, 12a)
- c. Manufactured Gas Plant Removal Cost Adjustment Clause shall apply. (Sheet No. 11)

4. Other Provisions

Service will be furnished under the Company's General Terms and Conditions, as set forth in Section No. 5.

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# SOUTH DAKOTA GAS RATE SCHEDULE

NORTHWESTERN PUBLIC SERVICE COMPANY

Section No. 3

SECTION

2nd Revised

Sheet No. 6.3

SECTION EXCEPT

Canceled 1st Revised

Sheet No. 6.3

CLASS OF SERVICE: Gas Transportation Tariffs

Rate No. 87

RATE DESIGNATION: Customer Balancing

## I. Obligations of Customer and Company:

**Customer Obligation** - Customer shall have the obligation to balance on a daily basis the receipt of transportation gas by the Company at the Receipt Point with deliveries of thermally equivalent quantities of gas by the Company to the Delivery Point ("Balance"). Differences between Daily Receipts and Deliveries ("Imbalances") shall be accumulated and recorded in a Customer account. The Customer is responsible for keeping informed as to daily Receipts from its supplier of gas so as to enable the Customer to adjust consumption of gas to ensure that Receipts and Deliveries of gas into and out of the Company's system will be in Balance.

- a) **Daily Balancing Limit** - The Customer is permitted to incur a daily Positive (Receipts greater than Deliveries) or Negative (Receipts less than Deliveries) Imbalance up to and including five percent (5%) of the quantities received by the Company on the Customer's behalf, except on Critical Days. On Critical Days, the Customer is permitted to incur a Daily Positive Imbalance to and including the five percent (5%) level, however, no Negative Imbalance will be permitted on a Critical Day. For Positive Imbalances on a Critical Day, the five percent (5%) tolerance level can be increased through use of the optional Daily Balancing Service.
- b) **Monthly Balancing Limit** - The Customer is permitted to incur a cumulative monthly Positive or Negative Imbalance of up to five percent (5%) of the quantities received by the Company on the Customer's behalf.

**Company Obligation** - The Company is obligated to supply daily meter readings to the Customer, their agent or supplier. In addition, the Company has the obligation to provide applicable factors as are necessary to compute the Customer's usage.

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R. F. Leyendecker

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# SOUTH DAKOTA GAS RATE SCHEDULE

WESTERN PUBLIC SERVICE COMPANY

MINNAPPA

SOUTH DAKOTA

Section No. 3

Sheet No. 6.4

Original

Canceling

Sheet No. 6.4

CLASS OF SERVICE: Gas Transportation Tariffs

Rate No. R7

RATE DESIGNATION: Customer Balancing

(Continued)

## 2. Settlement of Imbalances:

On a monthly basis, the Customer will receive an Imbalance Statement from the Company which will show the daily quantities received by the Company on behalf of the Customer, Deliveries to the Customer's facilities and any Daily and Monthly Imbalances resulting from the over or under delivery of gas.

- (a) Positive Imbalance Settlement - In addition to the applicable over/under delivery charges, cumulative monthly Positive Imbalances will be deemed to have been sold to the Company at a rate equal to \$0.10 per MMBtu (\$0.01 per therm) below the monthly average price plus applicable interstate pipeline transportation charges as reported in the BTU's Daily Gas Wire index for each pipeline. (NNG: MidContinent Pooling Point)
- (b) Negative Imbalance Settlement - In addition to the applicable over/under delivery charges, cumulative monthly Negative Imbalances will be deemed to have been purchased from the Company at a rate equal to \$0.10 per MMBtu (\$0.01 per therm) above the monthly average price plus applicable interstate pipeline transportation charges as reported in the BTU's Daily Gas Wire index for each pipeline. (NNG: MidContinent Pooling Point)

## 3. Over/Under Delivery Charges for Imbalances:

- (a) Daily - Customers with a Positive or Negative Imbalance, after adjustment for optional balancing service, shall be subject to an additional charge at the rate of \$0.50 per MMBtu (\$0.05 per therm) of imbalance.
- (b) Monthly - Customers with a cumulative monthly Positive or Negative Imbalance shall be subject to an additional charge at the rate of \$0.50 per MMBtu (\$0.05 per therm) of imbalance.

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# NORTH DAKOTA GAS RATE SCHEDULE

WISCONSIN STATE GAS SERVICE COMPANY

Section No. 3

Original

Original

Sheet No. 6.5

Canceled

Canceled

Sheet No. 6.5

CLASS OF SERVICE: Gas Transportation Tariffs

Rate No. 87

RATE DESCRIPTION: Customer Balancing

Article 1

1.1 Critical Day - Customers with a Negative Imbalance on any Critical Day shall be subject to a Critical Day Imbalance Charge at a rate which is the greater of \$3.00 per MMBtu (\$3.00 per therm) or the applicable interstate pipeline charge for Negative Imbalance MMBtu's for each Critical Day a Negative Imbalance is incurred. Customers with a Positive Imbalance on any Critical Day, after adjustment for optional Daily Balancing Service, will be subject to a Critical Day Imbalance charge at a rate which is the greater of \$1.00 per MMBtu (\$0.10 per therm) or the applicable interstate pipeline charge for Positive Imbalance MMBtu's for each Critical Day a Positive Imbalance is incurred.

1.2 Additional Charges - If the Company incurs additional charges due to a Customer's Imbalance, those costs will be passed on to the Customer.

1.3 Revenue Sharing - Over/Under Delivery Charges for Imbalances shall be credited to the sales customers via the Purchased Gas Cost Adjustment thing

## 2. Optional Daily Balancing Service:

2.1 Description - A Customer or Group Customer shall have the option to choose a Daily Balancing Service ("DBS"). This is a delivery point service providing balancing tolerance above or below the Customer's Receipts without incurring Over/Under Delivery Charges. This service is available on a monthly basis, at a level of service selected by Customer. If a Customer also elects to enter a Group Balancing arrangement, the Customer's DBS quantity becomes available for use by the Group Customer. DBS does not affect the monthly Settlement of Imbalances.

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R. F. Leyendecker

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# WEST DAKOTA GAS RATE SCHEDULE

WEST DAKOTA GAS SERVICE COMPANY

Section No. 3

Original

Original

Sheet No. 6.6

Canceling

Canceling

Sheet No. 6.6

CLASS OF SERVICE: Gas Transportation Tariffs

Rate No. 87

DATE OF ADOPTION: Customer Balancing

IF APPLICABLE

The DBS begins after a five percent (5%) of Receipts tolerance is applied. DBS quantity is the daily volume variance between Receipts at the Receipt Point, plus or minus the five percent (5%) of Receipts tolerance, and the amount actually used at the Delivery Point (Deliveries), unless a Critical Day is called. If a Critical Day is called, the DBS quantity is available to be used for a Positive Imbalance, however, the DBS quantity cannot be used for a Negative Imbalance.

- (b) **Rules** - The rates and charges for service under this optional service shall include each of the following:

**Reservation Charge** - The reservation rate is \$0.15 per therm per month, October-March, and \$0.03 per therm per month, April-September.

**Commodity Charge** - The commodity rate is \$0.003 per therm. The monthly charge is equal to the commodity rate multiplied by the sum of the daily volume variances. Daily volume variance is any difference between (i) the absolute value of the difference between the Receipts and Deliveries for the day, up to the DBS quantity contracted for and (ii) five percent (5%) of the Receipts.

Revenues collected under this section will be credited to expense in PGA true-up filings.

First Filed: November 11, 1996

Effective Date: December 1, 1996

M. F. Lavender

Issued By: Vice President-Market Development

# WILLIAMS DAUGHTY GAS RATE SCHEDULE

WILLIAMS DAUGHTY GAS SERVICE COMPANY

WILLIAMS DAUGHTY

WILLIAMS DAUGHTY 4

Original

Canceled

Section No. 3

Sheet No. 6.7

Sheet No. 6.7

CLASS OF SERVICE: Gas Transportation Tariffs

Rate No. 87

GATE DISTINCTION: Customer Balancing

Form 1

## Optional Group Balancing Service:

(a) ~~Definition~~ - The Customer shall have the option to choose a Group Balancing Service (GBS). For purposes of calculating the level of Customer imbalances incurred under the terms of this tariff, the Group Customer shall be considered to be one Customer and the sum of the individual Customer's DBS quantities shall be the minimum DBS quantity for the Group Customer. All Customers within a group must choose the same method of Fuel Retention. In all respects, the Customer shall operate individually under the provisions of this tariff. The Group Customer shall enter into a Group Balancing Agreement under this tariff which shall be for a term of not less than one month. The term Group Customer shall mean a person, corporation, partnership, or other legal entity that provides gas to more than one Delivery Point on the same pipeline.

## (b) ~~Application~~

- (i) The Group Customer must execute a Supplier Service Agreement and must notify the Company of the Delivery Point(s) to be grouped by the date for beginning of the month nominations. All billing will be based on the Group Customer's notification.
- (ii) The Group Customer will have the option of providing the Company with individual Delivery Point daily nominations or a single combined Daily Nomination representing the sum of the Daily Nominations for each Delivery Point applicable to the Group Customer. The Group Customer shall retain information regarding individual nominations which shall be provided to Company upon request.

Rate Form: November 21, 1996

Effective Date: December 1, 1996

R. E. Leyendecker

Issued By: Vice President-Market Development

## SOUTH DAKOTA GAS RATE SCHEDULE

NORTHWESTERN PUBLIC SERVICE COMPANY

Section No. 3

SOUTH DAKOTA

Original

Sheet No. 6.8

SOUTH DAKOTA

Canceling

Sheet No. 6.8

CLASS OF SERVICE: Gas Transportation Tariffs

Rate No. 87

RATE DESIGNATION: Customer Balancing

(c)

(c) If the Group Customer does not comply with the provisions of its Supplier Service Agreement, Company may terminate the Agreement and each Customer whose Delivery Point is part of the Group Customer will be individually responsible for the settlement of gas transportation imbalances and other charges regardless of payments that the Customer may have rendered to the Group Customer. The Group Customer shall remain responsible for Pipeline Imbalances, penalties, overrun charges or other charges it may create on the interstate pipeline system. Company reserves the right to terminate the Supplier Service Agreement for due cause upon three days of written notice. In the event the Agreement is terminated during any month, the Customers whose Delivery Points are within the Group Customer shall be billed separately for any imbalances and shall also be billed the Group Balancing Charge.

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R. F. Leyendecker

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# SOUTH DAKOTA GAS RATE SCHEDULE

WATSON PUBLIC SERVICE COMPANY

Section No. 3

WATSON

Original

Sheet No. 6.9

SOUTH DAKOTA

Canceled

Sheet No. 6.9

CLASS OF SERVICE: Gas Transportation Tariffs

Rate No. 87

RATE DETERMINATION: Standby Service Options

In addition to the other services provided under transportation service, the Company also offers several standby service options. Under these service options the Company agrees to standby, on the terms set forth below, to provide gas supply to the Customer if the Customer is unable to secure all or a portion of the gas supply that the Company has agreed to transport.

## I. Firm Supply Standby Service (FSS):

- (a) **Description** - A Customer may elect to receive Firm Supply Standby Service to secure continued gas service when their own gas supply is interrupted. The Customer will be permitted to contract for daily delivery capacity under this standby option. This service is available for an annual period.
- (b) **Rates** - The Gas Demand and Commodity Charge is shown on Sheet No. 9b.
- (c) **Adjustment of Gas Cost** - In connection with the Company's Purchased Gas Cost Adjustment, the Company will credit overall gas cost based on rates charged in section (b) above. The Company will provide this information under a separate section of the PGA filing.

## I. Standby Supply Service (SSS):

- (a) **Availability** - This service is a market based alternative supply service which is available on a reasonable efforts basis to transportation Customers desiring to purchase supply from the Company. This service shall be available to transportation Customers who have lost their source of supply due to an emergency, but shall be available, at Company's discretion, under any other circumstances. Alternative supply may include pipeline authorize overrun service, storage inventories, LNG inventories, LP inventories, or any other supply which may be available from time to time on a reasonable efforts basis in the sole discretion of the Company. This service is only available to Customers who have Company installed telemetric equipment to monitor daily usage. The cost of the telemetric equipment shall be paid by the Customer and shall be equal to the standard cost of the meter, installation and hardware, including tax gross-up, where appropriate.

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R. F. Leyendecker

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# SOUTH DAKOTA GAS RATE SCHEDULE

~~WYOMING PUBLIC SERVICE COMPANY~~

~~WYOMING~~

~~WYOMING PUBLIC SERVICE COMPANY~~

Section No. 3

Original

Sheet No. 6.10

Canceled

Sheet No. 6.10

~~CLASS OF SERVICE:~~ Gas Transportation Tariffs

Rate No. 87

~~STAND-BY SERVICE:~~ Standby Service Options

(Cont.)

- (b) Rate - The rate for this service shall be the Company's quoted rate for the type of supply provided. In addition to these charges, the quoted rate for the service shall include the commodity charge under the applicable rate schedule.
- (c) Adjustment of Gas Cost - In connection with the Company's Purchased Gas Cost Adjustment, the Company will credit overall gas cost based on rates charged in section (b) above. The Company will provide this information under a separate section of the PGA filing
- (d) Billing - Customer Billing for this service will be based on the amount nominated or Receipts. If actual usage exceeds nominations, the customer will be responsible for the actual volumes taken, plus any additional costs incurred by the Company, such as overrun charges on the deficient volumes. If actual usage is below nominations, the customer will be allowed to use the surplus volumes per the balancing provisions described subsequently in this tariff. For Billing purposes only, the gas delivered under this service shall be considered "first through the meter".
- (e) Customer's Balancing Obligation
  - (i) Transportation Customers will be subject to the balancing provisions applicable to their gas transportation service including DBS levels purchased.
  - (ii) Positive Imbalances, at the Company's Quoted Price, will be deemed to flow first through the meter after service under this tariff is completed. Positive Imbalances must be eliminated within the current Gas Month. Any cumulative monthly Positive Imbalance will be subject to the Settlement of Imbalances under this tariff.

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R. F. Levendacker

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SOUTH DAKOTA GAS RATE SCHEDULE

WESTERN PUBLIC SERVICE COMPANY

Section No. 3

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Original

Sheet No. 6.11

SOUTH DAKOTA

Canceling

Sheet No. 6.11

CLASS OF SERVICE: Gas Transportation Tariffs

Rate No. 87

RATE DESIGNATION: Standby Service Options

(Cont.)

- iii) Customer shall have the obligation to Balance, on a daily basis, Receipts and Deliveries of gas made under this tariff by the Company. Differences between Receipts and Deliveries shall be accumulated and recorded in a Customer account. The Customer shall manage Receipts and Deliveries so that the account balance shall be kept as near to zero as practicable.

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SOUTH DAKOTA GAS RATE SCHEDULE

WESTERN PUBLIC SERVICE COMPANY

MINNAPOLIS

SOUTH DAKOTA

Section No. 3

3rd Revised

Sheet No. 7

Canceling

5th Revised

Sheet No. 7.1

and 2nd Revised

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## SOUTH DAKOTA GAS RATE SCHEDULE

NORTHWESTERN PUBLIC SERVICE COMPANY  
MINNAPOLIS  
SOUTH DAKOTA

Section No. 3  
10th Revised Sheet No. 8  
Canceling 9th Revised Sheet No. 8

CLASS OF SERVICE: Extended Service Rider

Rate No. ESR

1. Applicability

This rider schedule is available to all customers who have requirements of at least 2,000 therms per day (Rates 84, 85 or 87), and who have executed an extended service agreement with the Company.

2. Customer Contract Obligations

Qualifying customers that sign an extended service agreement with the Company will receive discounts on the non-gas portion of the commodity rate in accordance with the following table:

<u>Years Remaining in Contract Term</u>	<u>Discount</u>
More than four	8 percent
Four	4 percent
Three	3 percent
Two	2 percent
One	1 percent

All provisions of the Company's filed tariff not specifically changed by this rider schedule shall apply.

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Billings on and after  
Effective Date: December 1, 1996

R. F. Lavenderker  
Issued By: Vice President-Market Development

# SOUTH DAKOTA GAS RATE SCHEDULE

NORTHWESTERN PUBLIC SERVICE COMPANY  
NE ION  
SOUTH DAKOTA

Section No. 3  
6th Revised Sheet No. 2  
Canceling 5th Revised Sheet No. 2

## PURCHASED GAS COST ADJUSTMENT CLAUSE

If the rate authorized to be charged the Company for natural gas purchased by it for resale shall be increased or decreased, whether or not charged under bond, such increase or decrease per therm shall be added to or deducted from the charges set forth in filed rates included herein. In addition, gas cost variances resulting from the purchase of non-traditional gas supplies will be added or deducted from charges set forth in filed rates included herein. Any refund, including interest thereon, received by the Company from a supplier of charges paid and applicable to natural gas purchased for resale shall be refunded to the customer as a reduction in billings over the succeeding twelve month period or other period determined appropriate. However, in a case where a refund exceeds \$300,000, the Company shall file a refund plan before the Commission and the Commission shall determine the method of refund.

Variances in actual gas cost incurred and gas cost recovered through unit sales will be measured monthly. Net revenues collected from settlement of transportation imbalances, over/under delivery charges for imbalances, additional charges collected for imbalances, transportation fuel retention, Rate No. 84 and 85 penalties and surcharges, charges for daily balancing service, and any other similar recovery of gas supply related costs will be credited to actual gas cost incurred. In addition, the Company will credit actual gas cost incurred for all recoveries of Gas Demand and Commodity Charges under Rate Nos. 84, 85 and 87, shown on Sheet Nos. 9a and 9b. Resulting under or over cost recoveries will be spread to Rate Nos. 81 and 82 over the last twelve months of the first thirteen month period following the incurrence of the cost recovery variance through re-entry in the Purchased Gas Cost Adjustment calculation in the second month following the incurrence of the cost recovery variance. All accrued over or under variances shall be assessed a carrying charge which shall be the overall rate of return allowed by the Commission in the Company's last general rate filing.

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Effective Date: December 1, 1996

R. E. Levenscher  
Issued By: Vice President-Market Development

# SOUTH DAKOTA GAS RATE SCHEDULE

NORTHWESTERN PUBLIC SERVICE COMPANY  
 MIYTON  
 SOUTH DAKOTA

Section No. 3  
 122nd Revised Sheet No. 3a  
 Canceling 121st Revised Sheet No. 3a

## PURCHASED GAS COST ADJUSTMENT

		Per Therm Per Month
Rate No. 81 - Residential Gas Service		
Gas Commodity Charge		\$ 0.41111
Rate No. 82 - General Gas Service		
Gas Commodity Charge		\$ 0.41111
Rate No. 84 - Commercial and Industrial-Firm Sales Service		
Gas Demand Charge, per therm of daily contract demand (never less than 50 therms)		
NNG Pipeline Capacity Costs		
	<u>NNG Rate/Therm</u>	
31.82% of TF12 Base	\$0.5671	\$ 0.18
33.70% of TF12 Variable	\$0.6805	0.23
14.37% of TF5	\$1.1342	0.16
GRI Fee	\$0.0260	0.05
SBA Surcharge	\$0.0161	0.02
GSR Surcharge	\$0.0477	0.05
Order 528 Surcharge	\$0.0031	0.00
Stranded 858 Surcharge	\$0.0147	0.01
Total Pipeline Capacity Costs		\$ 0.68
Supply Standby		0.07
Balancing Services		0.09
Total Demand Charge		\$ 0.84

The above percentages are based on the Company's contract demand profile with NNG (49,283 MMBtu.)

Rate Schedule	MMBtu Demand	Percentage
TF12 Base	15,680	31.82%
TF12 Variable	16,609	33.70%
TF5	16,994	*** 34.48%
Totals	49,283	100.00%

\*\*\* Service is contracted for 5 months (14.37% is 5'12ths of 34.48%)

### Gas Commodity Charge

Gas Supply - Average of NNG Ventura and Demarcation Indices as reported in the first of the month issue of <u>Inside F.E.R.C. Gas Market Report</u> published for the month of billing	\$ 0.2570
Fuel Use - 2% NNG and 3.06% Company L&U	0.0113
Gas Supply Management Fee	0.0020
Pipeline Transportation Charges	0.0040
Total Gas Component Charge	\$ 0.2743

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R. F. Leyendecker

Firmed By Vice President

# SOUTH DAKOTA GAS RATE SCHEDULE

NORTHWESTERN PUBLIC SERVICE COMPANY  
HURON  
SOUTH DAKOTA

Section No. 3  
19th Revised Sheet No. 2b  
Canceling 18th Revised Sheet No. 2b

## PURCHASED GAS COST ADJUSTMENT (Con't)

	Per Therm Per Month
Rate No. 85 - Commercial and Industrial-Interruptible Sales Service	
Gas Commodity Charge	
Gas Supply - Average of NNG Ventura and Demarcation Indices as reported in the first of the month issue of <u>Inside F.E.R.C. Gas Market Report</u> published for the month of billing	\$ 0.2570
Fuel Use - 2% NNG and 3.06% Company L&U	0.0116
Gas Supply Management Fee	0.0010
Released Capacity Surcharge	0.0140
Balancing Services	0.0030
Pipeline Transportation Charges	0.0040
Total Gas Component Charge	\$ 0.2826
Rate No. 87 - Gas Transportation Firm Supply Standby Service	
Gas Demand Charge, per therm of daily contract demand	
Rate No. 84 supply standby costs	\$ 0.07
Rate No. 84 pipeline capacity costs	0.00
Total Demand Charge	\$ 0.07
Gas Commodity Charge	
Rate No. 84 Gas Commodity Charge	\$ 0.1724

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B. E. Lander  
Issued By: Vice President, Finance & Admin.

SOUTH DAKOTA GAS RATE SCHEDULE

NORTHWESTERN PUBLIC SERVICE COMPANY

Section No. 3

HURON

5th Revised

Sheet No. 9g

SOUTH DAKOTA

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Sheet No. 9k

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R. E. Jaraman

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# SOUTH DAKOTA GAS RATE SCHEDULE

NORTHWESTERN PUBLIC SERVICE COMPANY  
MINNAPOLIS  
SOUTH DAKOTA

Section No. 3  
3rd Revised Sheet No. 11  
Canceling 2nd Revised Sheet No. 11

## ADJUSTMENT CLAUSE: Manufactured Gas Plant Removal Cost

### 1. Applicability

Applicable in all areas served by the Company in and to all natural gas throughput on the Company's South Dakota gas distribution system.

### 2. Implementation

This surcharge is to reflect the actual costs to the Company resulting from the cleanup of manufactured gas plant sites owned by the Company. This surcharge will remain in effect until the actual removal costs incurred by the Company, including a return requirement based on the methodology approved by the Commission in Docket No. NG94-008, are completely recovered. Annual reconciliations will determine when all associated costs have been recovered and when the surcharge can be removed from rates.

### 3. Annual Reconciliation

Annually, on or before February 1st, the Company shall file a "Manufactured Gas Plant Removal Cost Reconciliation" with the Commission. The filing will compare the associated cleanup costs with actual surcharge recoveries, and set forth the remaining unamortized balance of cleanup costs.

### 4. Surcharge Rate

The following surcharge rate, per therm of Customer usage, shall be added to the Commodity Charge for each applicable rate schedule set forth below:

Rate No. 81 - Residential Gas Service	\$0.01400
Rate No. 82 - General Gas Service	\$0.01400
Rate No. 84 - Commercial and Industrial Firm Sales	\$0.01400
Rate No. 85 - Commercial and Industrial Interruptible Sales	\$0.01400
Rate No. 87 - Transportation Service	\$0.01400

For those Customers with Contracts With Deviations, the surcharge is assumed to be collected pro rata based on the contracted non-gas Commodity Charge relative to the maximum non-gas Commodity Charge, inclusive of applicable non-gas surcharges.

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R. E. Leyerlecker

SOUTH DAKOTA GAS RATE SCHEDULE

NORTHWESTERN PUBLIC SERVICE COMPANY

Section No. 3

MINN

140th Revised

Sheet No. 11a

SOUTH DAKOTA

Canceling 139th Revised

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R. E. Lexendecker

# SOUTH DAKOTA GAS RATE SCHEDULE

NORTHWESTERN PUBLIC SERVICE COMPANY  
HURON  
SOUTH DAKOTA

Section No. 3  
2nd Revised Sheet No. 13.1  
Canceling 1st Sub. 1st Rev. Sheet No. 13.1

CLASS OF SERVICE: Temporary Retention Service  
Rider (TRS)

Rate No. TRS

1. **Applicability**

This rider is available to all interruptible customers who have requirements in excess of 1999 therms per day and have alternate fuel capability. Service pursuant to the rider is subject to having an executed Temporary Retention Service Agreement ("TRS Agreement") with the Company.

2. **Customer Contract Obligations**

Qualifying customers must sign a TRS Agreement to purchase natural gas from the Company to satisfy the customer's energy requirements as specified in the TRS Agreement. The term of the TRS Agreement shall be negotiable between the parties provided such term will not exceed a 60 day period. The Company shall submit a copy of each executed TRS Agreement to the South Dakota Public Utilities Commission. The terms of the TRS Agreement shall become effective ten (10) days after submission of the TRS Agreement to the Commission unless rejected or otherwise suspended by action of the Commission.

3. **Territory**

The area served with natural gas by the Company in South Dakota.

4. **Rate**

The commodity rate shall be the mutually agreed upon rate specified in the TRS Agreement.

Negotiated TRS rates shall affect commodity rates only. Customers receiving service pursuant to firm or joint firm and interruptible rate schedules shall continue to pay applicable demand charges. All provisions of the Company's filed tariff shall be applicable to customers taking service pursuant to this rider except that commodity rates shall be as negotiated by the parties and as specified within the TRS Agreement.

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R. E. Lexander

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## SOUTH DAKOTA GAS RATE SCHEDULE

WESTERN PUBLIC SERVICE COMPANY

Section No. 5

IN RE

2nd Revised

Sheet No. 1

SOUTH DAKOTA

Canceling

1st Revised

Sheet No. 1

### GENERAL TERMS AND CONDITIONS

**1. Applicability**

These General Terms and Conditions apply to all classes of Gas service unless otherwise indicated on the rate schedule

**2. Point of Service Attachment**

Point of service attachment is defined as that point where the facilities of the Company are physically connected to the facilities of the customer. In general, the point of service attachment is on the outlet side of the meter where the customer's fuel piping connects with the meter.

**3. Customer's Installation**

The customer will furnish and own all fuel piping, equipment, appliances, fixtures and other devices necessary to distribute gas service from the point of service attachment. All such items furnished by the customer will be maintained by the customer at all times in conformity with the requirements of the constituted authorities and with the terms and conditions of the Company.

**4. Customer Connection Charge**

Customer Connection is defined as attaching a customer to receive utility service upon a request for service or reconnection of discontinued service. The connection charge will be billed to all customers applying for utility service. (Customer Connection does not include the reconnection of a customer whose utility services were discontinued due to nonpayment of utility bills. Reconnection charges for such customers are based on the Company's hourly rates for service work with a one hour minimum.) The amount of the Customer Connection Charge will be \$10.00 for all Customer Connections during normal business hours defined as 8:00 a.m. to 5:00 p.m., Monday through Friday, excluding legal holidays, and \$15.00 for Customer Connections during other than regular business hours. The Customer Connection Charge shall be paid by the Customer receiving utility service from the Company, and is due and payable upon presentation. If a bill is not paid, the Company shall have the right to refuse service.

(Continued)

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R. F. Leyendecker

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# SOUTH DAKOTA GAS RATE SCHEDULE

~~WILLIAMS SOUTHERN GAS SERVICE COMPANY~~

Section No. 5

~~1991 RGS~~

2nd Revised

Sheet No. 1a

~~SOUTH DAKOTA~~

Canceling

1st Revised

Sheet No. 1a

## 5. **Owner's Consent To Occupy**

In case the Customer is not the owner of the premises or of the intervening property between the premises and the Company's lines, the Customer will obtain from the property owner(s) the necessary consent to install and maintain in said premises all such gas equipment as is necessary or convenient for supplying gas to the Customer

## 6. **Service**

For services except mobile homes in mobile home parks, the Company will install a service along the shortest feasible route from the gas main to the customer's building upon the customer making a non-refundable contribution based upon the distance from the customer's property line to the point of service attachment as follows

Size of Service Pipe	Non-Refundable Contribution for	Non-Refundable Contribution
	Up to 150'	Per foot for Additional Pipe
1/2", 3/4", 1 1/4"	\$ 90.00	\$1.00
2"	\$175.00	\$1.50
Larger than 2"	\$300.00	Company's current cost of installed pipe

For services to mobile homes in mobile home parks, a non-refundable contribution of \$75.00 will be made by the customer for services up to 50 feet of horizontal piping in the mobile home lot, and an additional non-refundable contribution of \$1.00 will be made by the customer for each additional foot

## 7. **Meter Test By Customer Request**

Any customer may request the Company to test its gas meter. The Company shall make such test as soon as possible after receipt of the request. If a request is made within one year after a previous request, the Company may require a residential customer to pay a \$10 deposit and may require any other customer to pay a deposit in the following amount

Meters rated at 425 CFH or less	\$10.00
Meters rated at 426 CFH to 1000 CFH	\$20.00
Meters rated over 1000 CFH	\$60.00

The deposit shall be refunded only if the meter is found to have an unacceptable error, as defined in the Commission's regulations

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R. F. Leventecker

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# SOUTH DAKOTA GAS RATE SCHEDULE

~~WESTERN PUBLIC SERVICE COMPANY~~

Section No. 5

~~REGULATORY~~

Original

Sheet No. 5.2

~~WESTERN ENERGY~~

Canceling

Sheet No. 5.2

## PRIORITY OF SERVICE

All customers will be classified according to priorities. The Company may require curtailments of natural gas at any time in order to protect deliveries of natural gas having a higher priority. The Company shall have the right to curtail use of natural gas in any community due to capacity limitations of facilities of either the pipeline supplier or the Company, even though service is continued for lower priority customers in another community. When the Company is unable to supply the full natural gas requirements of all its customers, curtailment of natural gas service will progress in the following sequence. Priorities 4, 3, 2 and 1. Company, at its discretion, shall have the right to curtail interrupt based on other operational factors.

**Priority 1:** Firm residential and small commercial requirements less than 500 therms on a peak day. Curtailment within this priority will, where operationally possible, be on a pro rata basis.

**Priority 2:** Firm commercial requirements from 500 through 1,999 therms on a peak day, and industrial requirements from 0 through 1,999 therms on a peak day. Curtailment within this priority will, where operationally possible, be on a pro rata basis.

**Priority 3:** Firm commercial and industrial requirements greater than 2,000 therms on a peak day. Curtailment within this priority will, where operationally possible, be on a pro rata basis.

**Priority 4:** Interruptible commercial and industrial requirements. The Company may curtail a customer's usage regardless of priority if the customer elects to take interruptible service. Curtailment, where possible, will be ordered on the basis of lowest to highest non-gas margin regardless of jurisdiction or end-use.

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R. F. Levendecker

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# SOUTH DAKOTA GAS RATE SCHEDULE

WATSON PIPELINE PUBLIC SERVICE COMPANY

Section No. 5

SEE SHEET

Original

Sheet No. 6.1

SEE SHEET 4

Cancelling

Sheet No. 6.1

**TITLE OF SERVICE:** Gas Transportation Tariffs

**DATE OF REV. DATE:** General Terms and Conditions

1. **Contract:** Customer shall execute a written Service Request Form for transportation of customer-owned gas hereunder.
2. **Minimum Term:** The minimum term of the Service Request Form shall be one year. The Company at its sole discretion may allow a term less than the one (1) year minimum. Should the Company file tariff changes or be ordered by the SDPTC to file tariff changes to this transportation tariff, Company will, at Customer's request, waive the one year minimum term and six month's notice of termination requirements.
3. **Filing:** Transportation will not commence until the Customer files with the Company a completed Service Request Form and all other applicable documentation.
4. **Gas Quality:** Gas purchased by Customer from a third party for Transportation by the Company shall be commercially clean and merchantable. Such gas shall be comparable in quality to and interchangeable with gas purchased by the Company. The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications.
5. **Thermal Balancing:** The quantity of transportation gas received by the Company from the transporting pipeline and the quantity of transportation gas delivered to the Customer under the applicable Schedule shall be thermally balanced. For delivery systems with a single source of gas supply, the transporting pipeline's statement as to volumes, heating value, and thermal balancing shall be taken as conclusive. For delivery systems with multiple sources of gas supply, the Company shall determine the heating value of gas delivered to the Customer on a monthly basis in order to implement the requirement for thermal balancing.

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R. F. Leyendecker

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# WIT THE INKIND GAS RATE SCHEDULE

WIT THE INKIND GAS RATE SCHEDULE

Section No. 5

WIT THE INKIND GAS RATE SCHEDULE

Original

Sheet No. 6.2

WIT THE INKIND GAS RATE SCHEDULE

Canceled

Sheet No. 6.2

WIT THE INKIND GAS RATE SCHEDULE: Loss Transportation Tariffs

WIT THE INKIND GAS RATE SCHEDULE: General Terms and Conditions

WIT THE INKIND GAS RATE SCHEDULE

WIT THE INKIND GAS RATE SCHEDULE

WIT THE INKIND GAS RATE SCHEDULE: The Company shall be and shall remain the property of the Customer while being transported and delivered by the Company. The Company shall not be liable to the Customer for any loss arising from or out of Gas Transportation Service while in the Company's system or for any other cause, except for gross or willful negligence of the Company's own employees. The Company reserves the right to commingle gas of the Customer with other gas supplies including propane and liquefied natural gas.

WIT THE INKIND GAS RATE SCHEDULE: The Customer shall be responsible for determining the extent of and maintaining all insurance it deems necessary to protect its property interest in such gas before, during, and after receipt by the Company.

WIT THE INKIND GAS RATE SCHEDULE: A Customer or Group Customer, if applicable, shall have the option to choose one of the following methods to apply retention:

WIT THE INKIND GAS RATE SCHEDULE (Indexed Based): The value of retention shall be determined by multiplying i) the monthly average price plus applicable interstate pipeline transportation charges as reported in the BTL's Gas Rate Wire Index for each pipeline (NNG: MidContinent Pooling Point) times ii) the indexed percentage times iii) the Deliveries. This value shall be billed monthly. This billing shall represent compensation for Lost and Unaccounted for Gas. The Retention percentage for the Company's South Dakota distribution system is 3.06% and will be adjusted annually, to be effective October 1, based on the actual percentage incurred by the Company for the prior 12 month period ending July 31. Retention amounts collected under this option will be credited to the Customer's P&A true-up filings. If the Customer, or Group Customer, does not select one of the options presented in this retention section, retention shall be calculated as stated in this paragraph.

WIT THE INKIND GAS RATE SCHEDULE (Inkind): The Customer, or Group Customer, if applicable, upon written request, may deliver retention quantities inkind. The request shall include the Customer's account number and the meter number of which inkind retention is being requested and shall be delivered to the Company's representative. Upon the Company's acknowledgment of the receipt of the request, the Customer shall be allowed to deliver retention volumes inkind. The Customer shall have the option to have the quantity of transportation gas received from the transporting pipeline reduced, upon delivery to the Customer, by a fixed percentage of 3.06% (to be adjusted as set forth above), which shall represent compensation for Company-Used Gas and Lost and Unaccounted For Gas.

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# SOUTH DAKOTA GAS RATE SCHEDULE

South Dakota Gas Service Company

Section No. 5

Gas Service

Original

Sheet No. 6.3

Gas Service Company

Canceled

Sheet No. 6.3

## Gas Transportation Tariffs

### General Terms and Conditions

Section 5.2

- 5.2.1 **Standby:** In order to utilize the services provided under the Gas Transportation Tariff, automatic metering equipment is required. All costs related to metering and any other facilities constructed or installed to provide any Transportation Service will be charged to the Customer but will remain the property of the Company. The Customer will be required to provide telephone or other interface agreed to by the Company and electric connections, if necessary, to the meter and provide access to the Company for maintaining and operating such equipment.
- 5.2.2 **Order of Deliveries for Billing Purposes:** At times the Company may be delivering gas to the Delivery Point under more than one service type. For Billing purposes, the order of deliveries on any gas day, as among the applicable categories, shall be 1) Standby Gas, 2) Firm Transportation, 3) Sales.
- 5.2.3 **Capacity Curtailment or Interruption:**
  - (a) Transportation service is subject to the physical, operational, and contractual constraints of the Company's gas system, pertinent to the Delivery Point and the Receipt Point. If the Company is required to curtail or interrupt service due to Capacity constraints or system integrity conditions, the Company's interruptible sales shall have a priority subordinate to the Company's firm sales, firm transportation and Firm Supply Standby services. Such firm sales, firm transportation and Firm Supply Standby services shall be curtailed in accordance with the priority guidelines set forth in the Company's General Terms and Conditions, Section No. 5, Sheet No. 5.2.
  - (b) When required by capacity constraints, Interruptions shall be in accordance with the priority guidelines set forth in the Company's General Terms and Conditions, Section No. 5, Sheet No. 5.2.

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# **SOUTH DAKOTA GAS RATE SCHEDULE**

**WILLIAMS PUBLIS SERVICE COMPANY**

Section No. 5

**Original**

Original

Sheet No. 6.4

**Cancelling**

Cancelling

Sheet No. 6.4

**CLARK OF SERVICE: Gas Transportation Tariffs**

**STATE REGULATION: General Terms and Conditions**

**11. Request for Service:**

**(a) Request for Service:**

Requests for service under any Transportation Schedule must be made by filing with the Company the information required on the form entitled "Service Request Form" and "Transportation Service Designation" in the Company's effective Gas Transportation Tariff.

(b) Transportation Service will be provided on a "first-come/first-served" basis.

(c) Service will not be approved, and a first-come/first-served priority rating for service will not be determined and assigned, until all the information required by the Service Request Form and Transportation Service Designation has been delivered to the Company. The Company reserves the right to request additional information from any applicant, but requesting such information will not reduce the priority rating for service if the applicant has otherwise provided all of the information and paid the fee as required by this section.

(d) Service under this tariff will begin on the first of the month following a date which is thirty (30) days after the Service Request Form, and all additional information has been received by the Company. The Company may, at its sole discretion, reduce the request for service requirements.

**12. Nominations**

Nominations shall be an estimate of the Customer's daily gas requirements for transportation service. Nominations shall be delivered to:

Gas Supply & Transportation  
P.O. Box 1318  
Huron, South Dakota 57350-1318  
Phone: (605) 352-8411  
FAX: (605) 353-7479

(a) First of Month: Customer, or its agent, shall notify the Company's representative as designated in the Service Request Form by

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**R. F. Leyendecker**

**Issued By: Vice President-Market Development**

# NORTH DAKOTA GAS RATE SCHEDULE

~~XXXXXXXXXXXX~~ PUBLIC SERVICE COMPANY

Section No. 5

~~XXXXXXXXXX~~

Original

Sheet No. 6.5

~~XXXXXXXXXXXX~~

Canceling

Sheet No. 6.5

~~XXXXXXXXXX~~ SERVICE: Gas Transportation Tariffs

~~XXXXXXXXXX~~ NOTICE: General Terms and Conditions

~~XXXXXXXXXX~~

\* 9:00 a.m. CST immediately preceding the first Day of the gas Month of its requested quantity of transportation gas to be received by the Company at the Receipt Point and the quantity to be delivered by the Company at the Delivery Point. Nomination of Delivery and Receipt Point shall be limited to those specified in the Service Request Form.

(\*) Daily: Customers, or their agent, shall notify the Company's representative by 9:00 a.m. CST, by mutually acceptable method, of a Daily Nomination or a desired change, if any, to its requested quantity of transportation gas for the gas Day commencing at 12:00 noon, CST or for following gas Days. Nomination of Delivery and Receipt Point shall be limited to those specified in the Service Request Form.

(\*) Critical Day: When a Critical Day is called, the Company shall notify the Customer by 9:00 a.m. CST, unless waived by Customer, or as necessary to maintain the integrity of the system, of the receipt and delivery conditions applicable to Customer's Gas Transportation Service during the next gas day commencing at 12:00 noon CST. Such notification shall include all necessary information known at the time, such as Curtailment or interruption conditions, allowable balancing adjustments, deliveries under standby service, the estimated Supply Standby price, etc. The Company shall also notify the Customer once the curtailment / interruption Conditions have changed, unless this notification is waived by the Customer. Similar to the provisions of the Late Nominations section below, the Company may allow for reduced Critical Day nomination requirements.

(\*) Firm Supply Standby Service: Customer or its agent, shall notify the Company's representative at least four (4) hours prior to the end of the gas day of its requested quantity of Firm Supply Standby service gas to be delivered by Company at the Delivery Point.

(\*) Standby Supply Service: Customer, or its agent, shall notify the Company's representative according to normal Daily Nomination procedures of its requested quantity of Standby Supply service gas to be delivered by Company at the Delivery Point.

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GAS TRANSPORTATION SCHEDULE

Section No. 5

Sheet No.

(Original)

Sheet No. 5.6

Sheet No. 5.6

Canceling

Sheet No. 5.6

# **Gas Transportation Tariffs** **General Terms and Conditions**

1.1

~~1.1~~ ~~1.1~~ The Company may, at its sole discretion, reduce the ~~transportation requirements outlined above in those situations where~~ ~~transportation~~ the Company can accommodate a change in Nomination on ~~any other~~ ~~Nominations~~ shall be implemented only if they are confirmed ~~by the appropriate pipeline~~. For each Late Nomination, the Company will ~~charge a Late Nomination fee of \$15 per Delivery Point. The group~~ ~~nomination~~ ~~single~~ combined daily nomination shall be considered one ~~Delivery Point~~. The charge will be imposed for each nomination change ~~approved and approved by the Company.~~

1.2 **Provisions Applicable to Third Party Suppliers:** If a Gas Transportation ~~Customer wishes to utilize~~ brokers, marketers, or other third party suppliers ~~("Third Party Suppliers")~~ either as agents or as suppliers of gas into the ~~Company's system, the Customer must notify the Company in writing of the Third~~ ~~Party Supplier that will be used in any particular gas month and whether the Third~~ ~~Party Supplier will be acting as agent for Customer for making nominations. If~~ ~~the Customer is using a Third Party Supplier, Customer agrees that as between~~ ~~Company and Customer, the Company shall be entitled to rely upon information~~ ~~concerning delivery of natural gas on behalf of Customer provided by Third~~ ~~Party Supplier~~

1.3 **Failure to Comply:** If the Customer fails to comply with or perform any of the ~~obligations on its part to be complied with or performed under a Schedule, the~~ ~~Company shall have the right to give Customer written notice of the Company's~~ ~~intention to terminate the Transportation on account of such failure. The~~ ~~Company shall have the right to terminate such Transportation at the expiration of~~ ~~the day after the giving of said notice, unless within five days the Customer~~ ~~shall make good such failure. Termination of such Transportation for any such~~ ~~cause shall be a cumulative remedy as to the Company, and shall not release the~~ ~~Customer from its obligation to make payment of any amount or amounts due or~~ ~~to become due from the Customer to the Company under the applicable Schedule.~~ ~~In order to resume Transportation after termination of service hereunder, it shall~~ ~~be necessary for Customer to file a new request for service.~~

1.4 **Effective Date:** December 1, 1996

Effective Date: December 1, 1996

R. F. Leyendecker

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# UNITED STATES CAN RATE SCHEDULE

UNITED STATES CAN RATE SCHEDULE

Section No. 5

Original

Original

Sheet No. 6.7

Canceled

Canceled

Sheet No. 6.7

UNITED STATES CAN RATE SCHEDULE

UNITED STATES CAN RATE SCHEDULE

UNITED STATES CAN RATE SCHEDULE

UNITED STATES CAN RATE SCHEDULE

**1. Definition.** The term "force majeure" as employed herein shall mean acts and events not within the control of the party claiming suspension and shall include acts of God, strikes, lockouts, material or equipment or labor shortages, wars, riots, insurrections, epidemics, landslides, lightning, earthquakes, fires, storms, floods, washouts, arrests and restraints of rulers and peoples, interruptions by government or court orders, present or future orders of any regulatory body having proper jurisdiction, civil disturbances, explosions, breakage or accident to machinery or lines of pipe, freezing of wells or pipelines, and any other cause, whether of the kind herein enumerated or otherwise, not within the control of the party claiming suspension and which, by the exercise of due diligence, such party is unable to overcome.

**2. Effect of Force Majeure:** If either the Company or the Customer is rendered unable by force majeure to wholly or in part carry out its obligations under the provisions of any Schedule, the obligations of the party affected by such force majeure, other than the obligation to make payments thereunder, shall be suspended during the continuance of any inability so caused but for no longer period, and such cause shall, in so far as possible, be remedied with all reasonable dispatch.

**3. Successors and Assigns:** Any party which shall succeed by purchase, merger, or association to the properties, substantially as an entirety, of any Customer shall be subject to the obligations of its predecessor in title under a Contract. No other assignment of a Contract or any of the rights or obligations hereunder shall be made unless there first shall have been obtained the consent thereto of the non-assigning party, which consent shall not be unreasonably withheld. Any party may assign its respective right, title, and interest in and to and under a Contract to a trustee or trustees, individual or corporate, as security for bonds or other obligations or securities without the necessity of any such assignee becoming in any respect obligated to perform the obligation of the assignor under a Contract and, if any such trustee be a corporation, without its being required to qualify to do business in any state in which performance of a Contract may occur.

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# WEST VIRGINIA GAS RATE SCHEDULE

WEST VIRGINIA GAS COMPANY

Section No. 5

DATE

Original

Sheet No. 6.8

DATE FOR CANCELLING

Cancelling

Sheet No. 6.8

**CLARK COUNTY WEST VIRGINIA: Gas Transportation Tariffs**

**WEST VIRGINIA GAS COMPANY: General Terms and Conditions**

SECTION

11. **Laws, Regulations, and Orders:** All Contracts and the respective rights and obligations of the parties hereto are subject to all present and future valid laws, orders, rules, and regulations of any legislative body, or duly constituted authority now or hereafter having jurisdiction and shall be varied and amended to comply with or conform to any valid rule, regulation, order, or direction of any board, council, or administrative agency with jurisdiction that affects any of the provisions of the Contract.
12. **Access to Sales Service:** Service is available under this tariff at the Customer's option. If a Customer subsequently seeks to purchase system gas on a firm or interruptible basis, the Company shall grant such request only if, and to the extent that adequate System capacity, interstate transportation and supplies are available.
13. **Reference to Sales Tariff:** For all areas not addressed in this Gas Transportation Tariff, such as Billing and Payments, the terms of the Service Rules and Regulations Section of the Company's sales tariff shall apply.

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# SOUTH DAKOTA GAS RATE SCHEDULE

NORTHWESTERN PUBLIC SERVICE COMPANY

Section No. 5

~~REGULATORY~~

Original

Sheet No. 7.1

~~WESTERN SOUTHERN~~

Canceled

Sheet No. 7.1

**CLASS OF SERVICE: Gas Transportation Tariffs**

**CLASS DESIGNATION: Glossary of Terms**

1. **Deliveries** - The Customer's obligation to make Deliveries equal Receipts.
2. **Delivery Period** - Shall mean the period beginning at 12:00 noon, CST, on the first day of a calendar month and ending at the same hour on the first day of the next succeeding calendar month, unless a different period of time is specified in the Service Request Form.
3. **Community Charge** - Amount based upon the quantity of gas transported.
4. **Company** - Northwestern Public Service Company.
5. **Critical Day** - A Critical Day shall mean any day on which, in the sole judgment of the Company, curtailment or interruption may be required due to capacity constraints, or any other cause whatsoever. A Critical Day may be declared with respect to any one or more Delivery Points. The Company shall make every effort to give the Customer notice of a Critical Day by 9:00 a.m. prior to the beginning of the gas day, but may give notice at any time.
6. **Customer** - Shall mean any person, association, firm, public or private corporation, or any agency of the federal, state or local government or legal entity responsible by law for payment for gas service at a single location.
7. **Day or Daily** - The gas Day is a 24-hour period beginning at 12:00 noon, CST, and ending at 12:00 noon the following day.
8. **Deliveries** - Transportation volumes that are confirmed by the pipeline company for delivery to the Customer at the Delivery Point and consumed by Customer.
9. **Delivery Point** - The location where the Company's gas distribution facilities are interconnected with the Customer's facilities and where the Customer and the Company have agreed that transportation gas received at the Receipt Point will be delivered by the Company to the Customer. A Delivery Point shall be the Company's historical site for the sale of gas to the Customer.
10. **Demand Charge** - Amount based upon the quantity of transportation space desired.

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# SOUTH DAKOTA GAS RATE SCHEDULE

~~UNITED STATES OF AMERICA~~ SERVICE COMPANY

Section No. 3

~~UNITED STATES OF AMERICA~~

Original

Sheet No. 7.1

~~UNITED STATES OF AMERICA~~

Cancelling

Sheet No. 7.2

~~UNITED STATES OF AMERICA~~ Gas Transportation Tariffs

~~UNITED STATES OF AMERICA~~ Glossary of Terms

~~UNITED STATES OF AMERICA~~

11. **Loss** - Any charges levied or reduction in volumes delivered as a result of the conversion of gas.
12. **Group Customer** - A person, corporation, partnership, or other legal entity that provides natural gas to more than one Delivery Point on the same pipeline. A Group Customer may be an end-user with multiple facilities, a producer, marketer or supplier who provides natural gas to end-users. The Group Customers must consist of Gas Transportation Customers that are required to balance according to the same parameters.
13. **Imbalances** - The difference between Receipts and Deliveries.
14. **Month, Monthly, Billing Period** - The period beginning on the first day of a calendar month and ending on the first day of the succeeding calendar month.
15. **Negative Imbalance** - The daily difference between the quantity of gas received at the Receipt Point and a greater quantity of Deliveries.
16. **Transportation** - Quantity of gas the Company is requested to transport daily from the Receipt Point to the Delivery Point.
17. **Positive Imbalance** - The daily difference between the quantity of gas received at the Receipt Point and the lesser quantity of Deliveries.
18. **Receipts** - Shall mean the quantity of gas received by Company from the transporting pipeline on a daily basis for the account of Customer.

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# SOUTH DAKOTA GAS RATE SCHEDULE

~~WESTERN PUBLIC SERVICE COMPANY~~

Section No. 5

~~WESTERN~~

Original

Sheet No. 7.3

~~WESTERN~~

Canceling

Sheet No. 7.3

~~CLASS OF SERVICE:~~ Gas Transportation Tariffs

~~RATE DESIGNATION:~~ Glossary of Terms

~~Receipt~~

19. ~~Receipt Point~~ - The point at which the transporting pipeline's facilities are interconnected with the Company's facilities. Receipt Points are usually Town Border Stations ("TBS") applicable to the Delivery Point. The Receipt Point must be at a location applicable to the Customer's historical purchases and the Delivery Point must be the historical purchase site. If, in the sole discretion of the Company, the Company can, operationally and without hardship to its other customers, receive gas for the account of Customer at a point other than the town border station applicable to the Customers historical purchases, the Receipt Point restriction may be waived by Company.
20. ~~Reservation Charge~~ - Amount based upon the quantity of service desired.
21. ~~Retention~~ - The percentage by which gas received at the Receipt Point is reduced in order to arrive at the quantity delivered at the Delivery Point.

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SOUTH DAKOTA GAS RATE SCHEDULE

~~REGULATORY PUBLIC SERVICE COMPANY~~

Section No. 6

~~REGULATORY~~

Original

Sheet No. 22

~~REGULATORY~~

Canceled

Original

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through Original

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SOUTH DAKOTA GAS RATE SCHEDULE

~~MISSOURI PUBLIC SERVICE COMPANY~~

~~MISSOURI~~

~~MISSOURI PUBLIC SERVICE COMPANY~~

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Section No. 6

Sheet No. 23

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## SOUTH DAKOTA GAS RATE SCHEDULE

NORTHWESTERN PUBLIC SERVICE COMPANY

Section No. 6

Original

Original

Sheet No. 24.1

Canceling

Canceling

Sheet No. 24.1

Northwestern Public Service Company - South Dakota  
Service Request Form

This form shall constitute the Customer's Agreement to the terms of the Gas Transportation Tariff. The Company shall have the right to file for, and seek approval by the South Dakota Public Utilities Commission of, changes in rates, charges or other tariff provisions applicable to service hereunder and to place such changes in effect in accordance with applicable law; and this Agreement shall be deemed to have been amended to include such changes and any other changes which become effective by operation of law or by order of any governmental body with jurisdiction.

This agreement shall become effective as of \_\_\_\_\_, and shall be in effect for a primary term of \_\_\_\_\_ year(s) from such date, and from year to year thereafter, unless and until terminated by either party upon six (6) months' written notice.

Customer Name: \_\_\_\_\_

Customer Account Number: \_\_\_\_\_ SIC Code: \_\_\_\_\_

Customer Address - Gas Delivery Point: \_\_\_\_\_

Customer Address - Notices: \_\_\_\_\_

Customer Address - Invoices: \_\_\_\_\_

Customer Contact: \_\_\_\_\_ Title: \_\_\_\_\_

Phone: \_\_\_\_\_ Fax: \_\_\_\_\_

Receipt Point (NWPS TBS): \_\_\_\_\_

Delivery Point: \_\_\_\_\_

Meter Number(s): \_\_\_\_\_

Previous Rate Designation(s): \_\_\_\_\_

Service Quantity: Therms/Day \_\_\_\_\_

Firm Transportation: Therms/Day \_\_\_\_\_

Daily Balancing: Therms/Day \_\_\_\_\_

Standby Supply: Therms/Day \_\_\_\_\_

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# SOUTH DAKOTA GAS RATE SCHEDULE

NORTHWESTERN PUBLIC SERVICE COMPANY

Section No. 6

MINNAPOLIS

Original

Sheet No. 24.2

SOUTH DAKOTA

Canceled

Sheet No. 24.2

## Northwestern Public Service Company - South Dakota Service Request Form

### Pricing:

From time to time, Customer and Company shall negotiate a rate and term of transportation which shall be by purchase nomination order in the form which is attached as Exhibit A and incorporated by reference in this Agreement.

### Service Qualifications:

The Company is notifying Customers who have elected Gas Transportation Service of the risks of transportation reasonably known at the time the Customer begins transporting gas. The Customer hereby understands it may be subject to risks which include, but may not be limited to, the following:

- 1) The Company may not have firm or interruptible gas sales service available if the Customer seeks to purchase gas from the Company; and,
- 2) The Customer may be subject to pipeline penalties assessed to the Company which are caused by the Customer consuming the Company's gas with no authority to do so; and,
- 3) If the Customer elects to discontinue transporting gas and if the Company is able to secure a source of gas supply and transportation for the Customer, the cost of such gas and transportation may exceed the cost of gas being purchased by the Company's other Customers.

IN WITNESS WHEREOF, the Parties hereto have executed this Service Request Form as of the day and year set forth below.

Company

Customer

Northwestern Public Service Company

By \_\_\_\_\_

By: \_\_\_\_\_

Title: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Date: \_\_\_\_\_

Date Filed: November 21, 1996

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R. F. Levendecker

## SOUTH DAKOTA GAS RATE SCHEDULE

NORTHWESTERN PUBLIC SERVICE COMPANY

Section No. 6

SOUTH DAKOTA

Original

Sheet No. 243

SOUTH DAKOTA

Canceling

Sheet No. 243

Northwestern Public Service Company - South Dakota  
Service Request FormEXHIBIT "A"  
GAS TRANSPORTATION TARIFF  
PURCHASE NOMINATION ORDER

This Purchase Nomination Order ("PNO") is made and entered into by and between Customer and Company. This PNO is pursuant to and in accordance with the provisions of the Agreement for Gas Transportation Tariff executed between the Parties and Company's Gas Transportation Tariff as on file with and made effective by the South Dakota Public Utilities Commission.

TELECOPY TO \_\_\_\_\_

ATTENTION \_\_\_\_\_

Telephone: \_\_\_\_\_ Telecopier: \_\_\_\_\_

## RATES:

Transportation \_\_\_\_\_ per MMBtu transported

## Others:

\_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

Please acknowledge the terms outlined above by signing below, and return via facsimile to \_\_\_\_\_.

Northwestern Public Service Company  
 "Company"

"Customer"

Name

Date

Name

Date

Date Filed: November 21, 1996

Effective Date: December 1, 1996

R. F. Leyendecker

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SOUTH DAKOTA GAS RATE SCHEDULE

NORTHWESTERN PUBLIC SERVICE COMPANY  
MINNEAPOLIS  
SOUTH DAKOTA

Section No. 6  
Original Sheet No. 25.1  
Canceling Sheet No. 25.1

Northwestern Public Service Company - South Dakota  
Supplier Service Agreement

This Supplier Service Agreement is made and entered into as of the \_\_\_\_\_ day of \_\_\_\_\_, by and between Northwestern Public Service Company ("Northwestern") and \_\_\_\_\_, as agent for various end users ("Group Customer").

WHEREAS, Northwestern and end users for whom Group Customer acts as agent have entered into an agreement for Natural Gas Transportation Service pursuant to the terms of Northwestern tariffs on file with and made effective by the South Dakota Public Utilities Commission and;

WHEREAS, Group Customer qualifies under Northwestern Optional Balancing Transportation Service tariff as a Group Customer and wishes to elect optional group balancing service;

NOW THEREFORE, in consideration of the mutual promises contained in this Agreement, the parties agree as follows:

1. Northwestern will calculate the level of Group Customer's monthly and daily imbalances at the delivery points shown on Appendix A to this Agreement as if incurred under the terms of its Gas Transportation Tariff by one customer.
2. This Agreement is subject to the provisions of Northwestern's transportation tariff, the general terms and conditions of service applicable to transportation customers and the optional group balancing transportation service tariff as the same may be amended from time to time.

Date Filed: November 21, 1996

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R. F. Leyendecker

# WEST MINNESOTA GAS RATE SCHEDULE

WEST MINNESOTA GAS SERVICE COMPANY

Section No. 6

Original

Original

Sheet No. 25.2

Canceling

Canceling

Sheet No. 25.2

## ~~West Minnesota~~ Public Service Company - South Dakota Supplier Service Agreement

Each party shall have the right to file for, and seek approval by the South Dakota Public Utilities Commission for changes in rates, charges, or other tariff provisions applicable to service hereunder and to place such changes in effect in accordance with applicable law; and this Contract shall be deemed to have been amended to include such changes and any other changes which become effective by operation of law or by order of any governmental body with jurisdiction.

This contract shall become effective as of \_\_\_\_\_ and shall continue for monthly terms thereafter and may be terminated by Company with three days' written notice and Group Customer upon one month's written notice.

The contract may be amended at any time by execution of a revised Appendix A to change the applicable delivery points.

IN WITNESS WHEREOF, the parties have executed this Agreement, effective as of the date first written

~~West Minnesota~~ Public Service Company

Group Customer

By: \_\_\_\_\_

By: \_\_\_\_\_

Title: \_\_\_\_\_

Title: \_\_\_\_\_

Date Exec: December 11, 1996

Effective Date: December 1, 1996

R. F. Levendecker

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SOUTH DAKOTA GAS RATE SCHEDULE

~~Northwestern Public Service Company~~

Section No. 6

~~Original~~

Original

Sheet No. 25.3

~~Canceling~~

Canceling

Sheet No. 25.3

Northwestern Public Service Company - South Dakota  
Supplier Service Agreement

APPENDIX A

~~Signature~~

~~Signature~~

~~Signature~~

~~Signature~~

Northwestern Public Service Company

Group Customer

~~Signature~~

By: \_\_\_\_\_

~~Signature~~

Date: \_\_\_\_\_

Effective Date of Appendix A

Date Executed: November 21, 1996

Effective Date: December 1, 1996

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# SOUTH DAKOTA GAS RATE SCHEDULE

Northwestern Public Service Company

Section No. 6

Original

Original

Sheet No. 26

Canceled

Canceled

Sheet No. 26

## NORTHWESTERN PUBLIC SERVICE COMPANY - SOUTH DAKOTA TRANSPORTATION SERVICE DESIGNATION

The party shall designate the responsibility of the various parties in the delivery of transportation service. The information listed shall be assumed to be correct until a revised form is received by Northwestern Public Service Company.

Customer Name \_\_\_\_\_

Customer Address \_\_\_\_\_ Title: \_\_\_\_\_

Customer Address - Gas Delivery Point: \_\_\_\_\_

Address (if different): \_\_\_\_\_

Following Name (First of Name): \_\_\_\_\_

City/Region \_\_\_\_\_

City/Region Contact Name \_\_\_\_\_

~~Customer Name~~

The responsibility for the delivery point(s) listed above will be made by the party designated below.

Customer Phone: \_\_\_\_\_ Fax: \_\_\_\_\_

Supplier Phone: \_\_\_\_\_ Fax: \_\_\_\_\_

~~Customer Name~~

The responsibility for the delivery point(s) listed above will be sent to the party designated below.

Customer Phone: \_\_\_\_\_ Fax: \_\_\_\_\_

Supplier Phone: \_\_\_\_\_ Fax: \_\_\_\_\_

~~Customer Name~~

The transportation billing for the delivery point(s) listed above will be sent to the party designated below. The Customer shall be responsible for the amount billed regardless of the party designated.

Customer (will be sent to address listed on agreement)

Supplier Address: \_\_\_\_\_

The Customer is responsible for notifying Northwestern Public Service Company of changes to the above information 1 work days prior to the beginning of the month that the changes are to take effect. Please advise the company via fax to: (605) 353-7479

Signature \_\_\_\_\_

Signature \_\_\_\_\_

Title \_\_\_\_\_

Signature \_\_\_\_\_

\_\_\_\_\_

Date Filed: November 21, 1996

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R. F. Leyendecker

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# NORTH DAKOTA GAS RATE SCHEDULE

~~NORTHWESTERN PUBLIC SERVICE COMPANY~~

Section No. 6

~~THEY~~

Original

Sheet No. 27

~~THEY~~

Canceling

Sheet No. 27

## ~~NORTHWESTERN PUBLIC SERVICE COMPANY - SOUTH DAKOTA~~ REQUEST FOR TELEMETERING SERVICE

to ~~be~~ ~~provide~~ ~~gas~~ ~~transportation~~ ~~service~~ under the terms of the Gas Transportation Tariff a customer must have ~~telemetry~~ ~~equipment~~ installed. According to the terms of the tariff, the customer will be billed for ~~charges~~ ~~relating~~ ~~to~~ ~~the~~ ~~installation~~ of the required telemetry equipment, at a total cost of \$2,100. This ~~charge~~ ~~will~~ ~~be~~ ~~considered~~ ~~a~~ ~~non-refundable~~ ~~contribution~~ ~~in~~ ~~aid~~ ~~of~~ ~~construction~~. Northwestern Public Service Company (NWPS) will retain ownership of the equipment and be responsible for maintenance. The charges ~~include~~ ~~an~~ ~~income~~ ~~tax~~ ~~gross-up~~ of the contribution amount.

The ~~equipment~~ ~~labor~~ ~~and~~ ~~equipment~~ charged to the customer include the following:

- 1. Cost of the telemetering hardware
- 2. Charge necessary to retrofit existing meter (electrocorrector installation)
- 3. Labor required to modify meter
- 4. Labor required to install telemetering equipment
- 5. An ~~allowing~~ ~~labor~~

The ~~telemetering~~ ~~installation~~ ~~costs~~ will be billed as an additional item on the monthly transportation billing. If you would like NWPS to bill your gas supplier for these charges, please enter the supplier's information below. You, as the customer of NWPS, will have responsibility for these charges should payment not be received by NWPS from the supplier designated.

~~Area~~ ~~supplier~~ ~~to~~ ~~be~~ ~~billed~~

~~Company~~

~~Address~~

Return the executed Request for Telemetering Service to:

Northwestern Public Service Company  
P.O. Box 1318  
Sioux Falls, South Dakota 57101-1318  
Phone (605) 332-8411  
FAX (605) 332-7579

Agreed to by

Signature

Title

Company

Date

Date Filed: November 21, 1996

Effective Date: December 1, 1996

R. F. Leyendecker

Issued By: Vice President-Market Development



# SOUTH DAKOTA GAS RATE SCHEDULE

~~Northwestern Public Service Company~~

Section No. 6

~~Northwestern~~

Original

Sheet No. 28

~~Northwestern~~

Cancelling

Sheet No. 28

## EXTENDED SERVICE AGREEMENT

DATE \_\_\_\_\_

CITY \_\_\_\_\_

RATE NO. \_\_\_\_\_ BILLING CYCLE \_\_\_\_\_

The undersigned Customer and Northwestern Public Service Company ("NWPS") agree that natural gas is to be provided by Company to Customer as follows:

1. Customer has natural gas requirements of at least 2,000 therms per day and is receiving natural gas from NWPS under the rate listed above.

2. During the term of this Agreement, the rate per therm of natural gas delivered by NPS to Customer will be subject to the discounts on the non-gas portion of the commodity rate in accordance with the following:

Term Remaining in Contract Term	Discount
More than four	8 percent
Four	4 percent
Three	3 percent
Two	2 percent
One	1 percent

3. The term of this Agreement shall be five years, beginning with the execution of this Agreement.

4. All provisions of NWPS' filed tariff listed above, including NWPS' General Terms and Conditions, as amended from time to time and filed with the South Dakota Public Utilities Commission, and specifically changed by this Agreement shall apply.

Witnessed and approved this \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_.

NORTHWESTERN PUBLIC SERVICE COMPANY

CUSTOMER

By \_\_\_\_\_

By \_\_\_\_\_

By \_\_\_\_\_

Title \_\_\_\_\_

Date Filed: November 21, 1996

Effective Date: December 1, 1996

R. F. Leyendecker

Issued By: Vice President-Market Development